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मध्यप्रदेश राजपत्र

(असाधारण)

प्राधिकार से प्रकाशित

क्रमांक 128]

भोपाल, सोमवार, दिनांक 21 मार्च 2016—चैत्र 1, शक 1938

ऊर्जा विभाग
मंत्रालय, वल्लभ भवन,
भोपाल

Bhopal, the 21st March 2016

1. No. 2211 /F-3-13/2016/XIII. State Government has notified M.P. Electricity Reforms Transfer Schemes Rules 2006 vide notification dated 3rd June 06 whereby the functions, properties, interest rights and obligations of the Residual Madhya Pradesh State Electricity Board relating to Bulk Purchase and Bulk Supply of Electricity along with the related agreements and arrangements have been transferred and vested in MP Power Management Company Limited (MP PMCL), formerly known as MP Power Trading Company Limited (TRADECO).
2. The State Government, in supersession of all previous orders with regard to generating capacity allocation, hereby allocates all capacities to Madhya Pradesh Power Management Company Ltd. (MP PMCL) as per Appendix- I:

Provided that out of the total power allocated to MP PMCL, allocation of 40 MW Power to SEZ, Pithampur and 200 MW Bundelkhand Power to MP Poorv Kshetra Vidyut Vitran Company Limited shall continue till further orders.

3. The above allocation is subject to following conditions:

- i. The allocation shall be distributed in the ratio of energy requirement of three State owned Discoms in such a manner so as to keep the retail tariff uniform across the State.
- ii. The above capacity allocation shall stand revised in case of change in allocation of unallocated power in inter-state Generating Stations (ISGS) by the GoI to the extent of such change,
- iii. MP PMCL shall arrange short term power purchases as per the system requirements which shall be allocated by MP PMCL to Discoms based on their percentage drawal.
- iv. Surplus power, if any shall be traded by MP PMCL.

4. Following general guidelines shall be applicable for monthly allocation of power among Discoms, which shall be reviewed by MPPMCL in day ahead basis :-

- i. Each Discom shall submit their demand to MP PMCL as per relevant Regulations.
- ii. MP PMCL shall allocate the capacity among Discoms as per the energy requirement of Discoms subject to the available capacity on monthly basis tentatively and then on day ahead basis and intimate the same to SLDC. Accordingly SLDC shall furnish the entitlement to each Discom and MPPMCL as a whole, on day ahead basis. In real time operation also MPPMCL can change the capacity allocation among the Discoms from a time block matching with the scheduling procedure.
- iii. For day ahead as well as real time scheduling of power, the prevalent rules and regulations as laid down by Madhya Pradesh Electricity Regulatory Commission shall be applicable.

- iv. MP PMCL, in consultation with Discoms, shall furnish the requisition of power of respective Discom in ISGS, MPPGCL (MP Share), NHDC Joint Ventures, SSP etc. to SLDC limited to entitlement on day ahead basis as well as in real time. Accordingly SLDC shall issue the drawal schedule to each Discom.
- v. MP PMCL shall also furnish details of Short Term Power Purchase or sale to be allocated to Discoms.
- vi. SLDC after receipt of MP drawal schedule from WRLDC shall compile and issue drawal schedule to MP PMCL and generation schedule to MPPGCL (MP share) as per requisition submitted by MPPMCL based on merit order despatch.
- vii. The surplus power shall be sold outside the state or to any other utilities or be backed down by the MP PMCL in case of non-absorption by the Discoms.
- viii. Priority in allocation shall be given to those Discoms who submit the demand in time. If any Discom fails to submit the demand in time, allocation shall be made appropriately by MP PMCL as per overall availability.
- ix. SLDC will calculate the UI charges among Discoms / Generators, if any based on Total allocation and scheduling (Intra State ABT).

5. Guidelines for the purpose of billing:

- i. On the basis of State Energy Accounting issued by SLDC, MP PMCL shall issue capacity charges and energy charges bills for the previous month to Discoms by 25th of each month on the basis of actual two-part tariff. Supplementary bills if necessary shall be issued within one month from the date of issue of monthly energy bill.
- ii. To meet its own expenses, MP PMCL shall supply power to Discoms at the tariff as determined/ approved by MPERC plus 'trading margin', also as approved by MPERC. Till trading margin is decided by MPERC, monthly bills shall be raised by MPPMCL to Discoms to meet out their expenses on actual basis in proportion to the energy drawal by respective Discom.

6. Right to amend the reallocation of generating capacity:

The State Government by issue of separate orders from time to time may amend this order and make such provisions as may appear to be necessary for removing the difficulties arising satisfying the consumer demand across the state in a judicious manner.

By order and in the name of the Governor of Madhya Pradesh,
I. C. P. KESHARI, Principal Secy.

LIST of Power Stations Allocated to MPPMCL

Appendix-1

Sl.	Name of Power Station	Region/ State	Ownership	Capacity (MW)	Allocation to MP (%)	MP Share (MW)	Rajgarh Solar To MPPMCL MW	Total MP Share MW
No.								
1	NTPC Korba -III	WR	Central	500	15.71	76.33	2.21	78.54
2	NTPC Sipat Stage - 1	WR	Central	1,980	17.50	337.75	8.75	346.5
3	SATPURA-IV	MP	MPPGCL	500	100.00	500	0	500
4	Shri Singaji STPS Phase -1	MP	MPPGCL	1200	100.00	1200	0	1200
5	NTPC Mouda STPS, Stage -1	WR	Central	1000	18.85	184.06	4.42	188.48
6	NTPC Vindhyanchal MTPS, Stage - 4	WR	Central	1000	28.85	284.06	4.42	288.48
7	DVC DTPS	ER	JV	1000	10.00	100	0	100
8	UMPP Sasan	WR	Private	3960	37.50	1485	0	1485
9	Jaypee Bina Power	MP	Private	500	70.00	350	0	350
10	Jaiprakash Power, Nigri	WR	Private	1320	37.50	495	0	495
11	MB Power	WR	Private	600	35.00	210	0	210
12	MB Power	WR	Private	600	35.00	210	0	210
13	BLA Power	MP	Private	45	35.56	16	0	16
14	Lanco Amarkantak	WR	Private	300	100.00	300	0	300
15	NTPC Vindhyanchal MTPS, Stage - 5	WR	Central	500	28.78	141.69	2.21	143.9
16	NTPC-Korba	WR	NTPC	2,100.00	23.38	481.91	9.13	491.04
17	NTPC-Vindychal I	WR	NTPC	1,260.00	35.63	443.39	5.6	448.99
18	NTPC-Vindychal II	WR	NTPC	1,000.00	32.26	318.21	4.42	322.63
19	NTPC-Vindychal III	WR	NTPC	1,000.00	24.96	245.21	4.42	249.63
20	Kakrapar APS	WR	APS	440	25.32	111.4	0	111.4
21	Tarapur APS	WR	APS	1080	21.47	231.83	0	231.83
22	NTPC-Kawas	WR	NTPC	656	21.37	140.17	0	140.17
23	NTPC-Gandhar	WR	NTPC	657	17.84	117.19	0	117.19
24	NTPC - Sipat Stage II	WR	NTPC	1,000.00	19.17	187.23	4.42	191.65
25	NTPC - Kahalgaon 2	ER	NTPC	1,500.00	4.93	74	0	74
26	DVC (MTPS)	ER	DVC	500	40.00	200	0	200
27	DVC (CTPS)	ER	DVC	500	40.00	200	0	200
28	ATPS - Chachai-Extn	MP	MPPGCL	210	100.00	210	0	210
29	STPS - Sarani-PH 2 & 3	MP	MPPGCL	830	100.00	830	0	830
30	SGTPS - Birpur - Extn	MP	MPPGCL	500	100.00	500	0	500
31	SGTPS - Birpur - PH 1 & 2	MP	MPPGCL	840	100.00	840	0	840
32	CHPS-Gandhi Sagar	MP	MPPGCL	115	50.00	57.5	0	57.5
33	CHPS-RP Sagar & Jawahar Sagar	MP	MPPGCL	271	50.00	135.5	0	135.5
34	Pench THPS	MP	MPPGCL	160	66.67	106.67	0	106.67
35	Rajghat HPS	MP	MPPGCL	45	50.00	22.5	0	22.5
36	Bargi HPS	MP	MPPGCL	90	100.00	90	0	90
37	Birsingpur HPS	MP	MPPGCL	20	100.00	20	0	20
38	Banasagar Tons HPS	MP	MPPGCL	315	100.00	315	0	315
39	Banasagar Tons HPS-Silpara	MP	MPPGCL	30	100.00	30	0	30
40	Banasagar Tons HPS-Devioned	MP	MPPGCL	60	100.00	60	0	60
41	Banasagar Tons HPS-Bansagar IV (Jhinna)	MP	MPPGCL	20	100.00	20	0	20
42	Marhi Khera HPS	MP	MPPGCL	60	100.00	60	0	60
43	NHDC - Indira Sagar	MP	JV	1,000.00	100.00	1,000.00	0	1000
44	ISP NVDA	MP		15.00	100.00	15.00	0	15
45	Bargi NVDA	MP		10.00	100.00	10.00	0	10
46	Sardar Sarovar	WR	JV	1,450.00	57.00	826.5		826.5
47	Omkareshwar HPS	MP	JV	520	100.00	520		520
48	UPPMCL(Rihand Matatila)	MP	Others	55	100.00	55		55
49	Renewable Energy - Solar	MP	Private			697.41		697.41
50	Renewable Energy - Other than Solar	MP	Private			1285.9		1285.9

On going Project

1	Jhabua Power	WR	Private	600	35	210	0	210
2	NTPC Mouda STPS, Stage 2	WR	Central	1,320	15.8	206		206